Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	134,479			151,159	26,604	8,700	5,608	307,889	7,445	0	57,525
Hydrocarbon Gas Liquids	8,815	-32	4,728	6,562	6,557		-259	12,095	7,014	7,780	3,855
Natural Gas Liquids	8,815	-32	3,948	6,501	6,557		-274	12,095	7,014	6,954	3,820
Ethane	4		- 4 500		-		-		0	4	- 4 440
Propane			4,566	4,547	1,894		-255	4 465	4,713	7,890	1,418
Normal Butane	1,669		-950	1,849	3,329		-101	4,165	2,273 1	-440	1,891
Isobutane	1,635 4,166	-32	332	105	1,334		78 4	4,136 3,794	27	-809 309	466 45
Refinery Olefins		-32	780	61	_		15	3,794		826	35
Ethylene			700	01	_		-			020	-
Propylene			796	_	_		2			794	16
Normal Butylene			-16	61	_		13			32	19
Isobutylene			-10	_	_		0			0	0
Other Liquids		2,947		11,225	38,181	-7,286	-3,467	42,405	4,457	1,671	50,823
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,947		3,498	18,097	4,856	-434	28,670	1,161	0	3,979
Hydrogen				-	-	6,227		6,227	_	0	
Oxygenates (excluding Fuel Ethanol)				2.400	40.007	4 074					2.070
Renewable Fuels (including Fuel Ethanol)		2,947 1,649		3,498 679	18,097	-1,371 2,126	-434 -604	22,443 19,482	1,161 907	0	3,979 2,257
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		1,049		2,819	15,331 2,766	-3,497	170	2,961	907 254	0	
Other Hydrocarbons		1,296		2,019	2,700	-3,497	170	2,961	254	U	1,722
Unfinished Oils				4,501	_		187	708	1,935	1,671	19,609
Motor Gasoline Blend.Comp. (MGBC)		-		3,226	20,084	-12,142	-3,220	13,027	1,361	1,071	27,235
Reformulated		_		639	9,168	-1,753	-930	8,979	5	ő	14,191
Conventional		_		2,587	10,916	-10,390	-2,290	4,048	1,355	0	13,044
Aviation Gasoline Blend. Comp					-			- 1,616	-	_	-
Finished Petroleum Products		_	379,384	22,334	9,632	11,392	1,212		52,615	368,915	37,970
Finished Motor Gasoline		_	195,611	1,610	2,249	10,016	-181		10,790	198,876	2,520
Reformulated		_	135,409	1,010	2,245	3,080	9		10,730	138,480	22
Conventional		_	60,202	1,610	2,249	6.935	-190		10,790	60,396	2,498
Finished Aviation Gasoline			288	4			101		-	191	285
Kerosene-Type Jet Fuel			46,574	15,113	404		-797		3,099	59,789	8,958
Kerosene			72	20	_		-35		116	11	9
Distillate Fuel Oil			84,453	2,575	5,028	1,376	733		17,364	75,335	15,459
15 ppm sulfur and under			79,717	2,571	5,028	1,376	863		14,381	73,448	14,411
Greater than 15 ppm to 500 ppm sulfur			1,701	-	-		-7		1,159	549	269
Greater than 500 ppm sulfur			3,035	4	_		-123		1,824	1,338	779
Residual Fuel Oil			9,308	2,078	_		1,272		4,176	5,938	5,392
Less than 0.31 percent sulfur			23	_	-		286		NA	NA	547
0.31 to 1.00 percent sulfur			1,903	494	_		322		NA	NA	619
Greater than 1.00 percent sulfur			7,382		-		672		NA	NA 100	4,226
Petrochemical Feedstocks Naphtha for Petro, Feed, Use			_	126	_		-7 7			133	1
Other Oils for Petro. Feed. Use			_	126	_		-7			133	1
Special Naphthas			168	_	_		-1			169	45
Lubricants			2,181	125	-71		-239		1,798	676	619
Waxes			2,101	179			-209		1,790	155	- 019
Petroleum Coke			19,673	119	103		-406		15,071	5,230	1,333
Marketable			15,146	119	103		-406		15,071	703	1,333
Catalyst			4,527							4,527	
Asphalt and Road Oil			3,380	385	1,919		775		174	4,734	3,243
Still Gas			15,749		/					15,749	
Miscellaneous Products			1,927	-	-		-3		1	1,929	106
Total	143,294	2,915	384,112	191,280	80,973	12,806	3,094	362,389	71,531	378,366	150,173

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

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A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal still of components due to independent rounting. Donestic clude on independent counting. Sources: Totals may not equal still of components due to independent rounting. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodisesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daygenate Report," EIA-815, "Monthly Daygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.